

**Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, August 2014**  
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Supply</b>							
Field Production .....	1,254	53,535	163,028	19,044	31,224	268,086	8,648
Alaskan .....	--	--	--	--	--	12,335	398
Lower 48 States .....	--	--	--	--	--	255,751	8,250
Imports (PAD District of Entry) .....	15,569	65,110	107,081	9,297	34,547	231,604	7,471
Commercial .....	15,569	65,110	107,081	9,297	34,547	231,604	7,471
Strategic Petroleum Reserve (SPR) .....	--	--	--	--	--	--	--
Net Receipts .....	-239	11,442	-6,891	-4,312	--	--	--
Adjustments <sup>1</sup> .....	20,858	-16,281	7,037	-4,561	7,357	14,409	465
<b>Disposition</b>							
Stock Change <sup>2</sup> .....	515	609	-5,099	-451	-3,645	-8,071	-260
Commercial .....	--	--	-5,099	--	--	-8,071	-260
SPR .....	--	--	0	--	--	0	0
Refinery Inputs .....	33,549	110,791	269,223	19,787	76,767	510,117	16,455
Exports .....	3,378	2,406	6,132	132	6	12,053	389
<b>Ending Stocks</b>							
Total .....	10,429	87,107	882,888	20,405	50,779	1,051,608	--
Commercial .....	10,429	87,107	191,916	20,405	50,779	360,636	--
Refinery .....	8,016	12,864	43,950	2,272	21,988	89,090	--
Tank Farms and Pipelines .....	2,240	68,387	127,664	14,025	24,743	237,059	--
Cushing, Oklahoma .....	--	19,787	--	--	--	19,787	--
Lease .....	173	5,856	20,302	4,108	608	31,047	--
Alaskan Crude Oil In-Transit by Water .....	--	--	--	--	3,440	3,440	--
SPR .....	--	--	690,972	--	--	690,972	--
<b>SPR Stocks</b>							
Percent of Total Crude Oil Stocks (Percent) .....	--	--	--	--	--	65.7	--
Percent of Total Petroleum Stocks (Percent) .....	--	--	--	--	--	37.9	--
Days of Total Petroleum Net Imports (Days) .....	--	--	--	--	--	145	--
<b>SPR Receipts Detail</b>							
Receipts .....	--	--	--	--	--	--	--
Domestic .....	--	--	--	--	--	--	--
Imports .....	--	--	--	--	--	--	--
Imported by SPR .....	--	--	--	--	--	--	--
Imported for SPR by Others .....	--	--	--	--	--	--	--
<b>Imports</b>							
PAD District of Entry .....	15,569	65,110	107,081	9,297	34,547	231,604	7,471
PAD District of Processing .....	17,456	62,152	109,308	8,028	34,660	231,604	7,471

-- = Not Applicable.

-- = No Data Reported.

<sup>1</sup> Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the Bureau of Census.